APPENDIX A: IDAHO TIER I OPERATING PERMIT APPLICATION FORMS



Print or Type Responsible Official Name

AIR QUALITY TIER I OPERATING PERMIT APPLICATION

SECTION 1: GENERAL INFORMATION

Company & Division Name:	University of Ida	ho			
Company Mailing Address:	1108 W. Sixth S	t.			
City:	Moscow	***	State:	ID	Zip: 83844-2030
Company Environmental Contact Name:	Fred Hutchison				
Title:	Director EHS			Phone:	208-885-6524
Company Owner or Responsible Official	Lloyd Mues				
Title:		and Administrati	on	Phone:	(208)885-6524
Exact Plant Location:	West Side of the	e City of Moscow			
General Nature of Business:		her Undergraduate	and Postgrad	duate Educat	ion and Research
lo. Full-time Employees:	2500	nor ondergraduate	The state of the second second	rea (acres):	
io. Pull-time Employees.	2000		r reperty /	ou (uoroo).	1,1000
Reason for Application:	☐ Initial Tier I p				
		r I permit to operat			
		Amendment of exis		mit to operate	e
	☐ Change of ov	wnership or locatio	n		
istance to Nearest State Border (miles):	0.50				
rimary SIC:	8221		Seco	ondary SIC:	N/A
Plant Location County:	Latah		Ele	evation (ft):	2,600
JTM Zone:	11				
JTM (X) Coordinate (kM):	499.0	u	TM (Y) Coord	linate (kM):	5175.0
IST ALL FACILITIES WITHIN THE STATE EMISSIONS TO THE AIR. IF NOT, SO STATE Name of Facility		R YOUR CONTRO		R COMMON	
Approximation and the second s			Location	TOT Other Te	cinty
N/A	N	/A			
Certification of Truth, Accuracy, and Comp hereby certify that based on information and any attached and or referenced decument(s)	belief formed afte	r reasonable inqui	ry, the stateme	ents and infor th IDAPA 58.0	mation contained in this and 01.01.123-124.
Clark M/m	VPF	Finance and Admin	istration		10 May 07
Responsible Official Signature		onsible Official Title			Date
utomostus-resultative 2 2004/00/14/16 00/2000/00 uptitati					
Llovd Mues					

SECTION 2: FUEL-BURNING FOLIPMENT

	<u> </u>	ECTION 2.			11110	_ (()				
	DEQ USE ONLY DEQ Plant ID Code DEQ Building Code DEQ Segment Code DEQ Process Code			Prin	Q Stack ID nary SCC condary SC					
L										
SECTION	2, PART A.									
GENERAL I	INFORMATION									
Process Code	e or Description	S-BC - Natural Ga	s-Fired F	Boiler						
Stack Descrip	······································		cal Uncovered Stack (shares stack with S-BA, stack referred to as S-BA/S-BC)							
Building Desc		Steam Plant								
Manufacturer	A No. 1 to the same of the sam	cox	Mode	FM978			Date Installed	1963		
							Date Last Modified	N/A		
RATED CAI	PACITY (CHOOS	E APPROPRIATE	UNITS)							
Million BTU/h	r 78.6	1000 lbs Steam/hr		55	Ki	lowatts	Horsepower			
Burner Type	01	% Used for Proces	ss	0	1640					
	(see note below)	% Used for Space	Heat	100						
FUEL DATA	Α.									
Parameter Fuel Code (see note below) Percent Sulfur Percent Ash Percent Nitrogen Percent Carbon Percent Hydrogen			01 N/A N/A 0.76 74.72 23.3		U	nits	Secondary Fuel	Units		
Percent Mois	ture		1	N/A			Ve-			
leat Content (BTU/unit)			1,020			cu.ft				
Maximum Hourly Combustion Rate (units/hr)		te (units/hr)	78.6		M	MBtu				
Normal Annual Combustion Rate (units/hr)		(units/hr)	78.6		M	MBtu				
<i>Note:</i> Burner Type:	01 - Spread stoke 02 - Chain or Trav 03 - Hand Fired 04 - Cyclone Furn 05 - Wet Bottom (p 06 - Dry Bottom (p 07 - Underfeed St 08 - Tangentially F 09 - Horizontally F 10 - Axially Fired 11 - Other (specify	reling Grate ace pulverized coal) pulverized coal) okers Fired		Fu	uel Codes:	03 - #4 F 04 - #5 oi 05 - Used 06 - Woo 07 - Woo 09 - Sand 10 - Subb 11 - Bitur 12 - Anth 13 - Ligni 14 - Prop	r #2 Fuel Oil uel Oil r #6 Fuel Oil d Oil d Chips d Bark d Shavings der Dust bituminous Coal ninous Coal racite Coal			

SECTION 2, PART B.

OPERATING DATA

Percent Fuel Consu	12-	
Dec – Feb	30	Hours/
Mar – May	20	_ Days/\
Jun – Aug	20	Weeks
Sep - Nov	30	

Operating Schedule		
Hours/Day	24	
Days/Week	7	
Weeks/Year	52	

POLLUTION CONTROL EQUIPMENT

Parameter
Туре
Type Code (from APP.A)
Manufacturer
Model Number
Pressure Drop (in. of water)
Wet Scrubber Flow (GPM)
Baghouse Air/Cloth Ration (FPM)

Primary			
N/A			

Secondary		
N/A		

VENTILATION AND BUILDING/AREA DATA

Enclosed?	
Hood Type (from APP.B)	N/A
Minimum Flow (acfm)	N/A
Percent Capture Efficiency	N/A
Building Height (ft)	N/A
Building/Area Length (ft)	N/A
Building/Area Width (ft)	N/A

STACK DATA

Ground Elevation (ft)	2567
UTM X Coordinate (km)	499.18817E
UTM Y Coordinate (km)	5174.9289N
Stack Type (see note below)	02
Stack Exit Height from Ground Level (ft)	131
Stack Exit Diameter (ft)	5
Stack Exit Gas Flowrate (acfm)	35,800 dscfm
Stack Exit Temperature (°F)	300-325

AIR POLLUTION EMISSIONS

Pollutant CAS#	-	Emission	Percent	Estimated or Measured Emissions (lbs/hr)	Allowable Emissions		
	CAS#	Factor (see below)	Control Efficiency		lbs/hr	tons/yr	Reference
РМ		0.0075 lb/MMBtu	N/A	0.59	N/A	N/A	N/A
PM ₁₀		0.0075 lb/MMBtu	N/A	0.59	N/A	N/A	N/A
SO ₂		0.0006 lb/MMBtu	N/A	0.05	N/A	N/A	N/A
со		0.0824 lb/MMBtu	N/A	6.48	N/A	N/A	N/A
NO _x		0.0922 lb/MMBtu	N/A	7.70	N/A	N/A	N/A
voc		0.0054 lb/MMBtu	N/A	0.42	N/A	N/A	N/A
Lead		N/A	N/A	N/A	N/A	_N/A	N/A
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